

# **Dynamic Analysis of Photovoltaic/Wind Turbine Hybrid Micro-grid Energy System**

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## LIST OF ABBREVIATIONS

DG	Distributed Generation
DN	Distribution Network
MG	Micro-Grid
RES	Renewable Energy Sources
CHP	Cogeneration Systems
SMES	Superconducting Magnetic Energy Storage
PCC	Point of Common Coupling
MGCC	Micro-Grid Central Controller
PV	Photo-Voltaic
DC	Direct Current
AC	Alternative Current
WECS	Wind Energy Conversion System
MPPT	Maximum Power Point Tracking
CMI	Current Mode Inverter
VMI	Voltage Mode Inverter
HOMER	Hybrid Optimization Model for Electric Renewable
MS	Micro Sources
P&O	Perturb & Observation
IC	Incremental Conductance

## ABSTRACT

Connecting the electric grid to rural and remote areas is very uneconomical to carry out. Moreover, the utility network is not designed to fulfill the growing needs of the population and may be destabilized by new consumers. Therefore, it is more economical to electrify those areas with a micro-grid by means of existing renewable energy sources available locally. The micro-grid configuration represents the energy distribution architecture from the producing sites to consumers and eventually the interconnection between several sites and some consumers. The study of such a matrix configuration is realized using simulation tools and has to be considered from the system level with economical matters in addition to the technical aspects. As for the optimization of a hybrid micro-grid system, several models have been built to simulate and optimize hybrid systems. In this work, a quasi-dynamic model of hybrid micro-grid energy system was built use HOMER software based on a typical local household load. The optimized result was obtained under local solar/wind resources data and renewable fraction constrains. Malaysia tropical weather which has abundant solar irradiation and rich wind resource which is suitable to build a renewable energy system for most the under electrified area. According to the structure and the voltage output characteristics of the photo-voltaic array and solar panels, the framework the PV energy system simulation model is carried out. In this model, the perturb and observation method is applied to track the maximum point of the PV array power. Then the oriented vector control methods are implemented to achieve the dual closed-loop control for DC voltage and AC current, and connected to the utility grid by a three-phase PWM voltage inverter. In a real environment, the PV array temperature and solar irradiation are changing, and this has to be considered in the simulation. Since the PV energy system cannot store the excess energy, the charging and discharging characteristics of the battery are also studied and simulated. The battery storage can contribute to the stability of the PV energy system. The dynamic model of the proposed hybrid micro-grid was built in Matlab Simulink software, simulation on both grid connected operation and stand-alone operations are conducted. The series of data gained from this simulation can be a support for the real practical system, which have certain practical value.

## ABSTRAK

Menyambung grid elektrik ke kawasan luar bandar dan pedalaman adalah sangat tidak ekonomi untuk menjalankan. Tambahan pula, rangkaian utiliti tidak direka untuk memenuhi keperluan penduduk yang semakin meningkat dan boleh tidak stabil oleh pengguna baru. Oleh itu, ia lebih menjimatkan elektrik kawasan-kawasan dengan grid mikro dengan menggunakan sumber tenaga yang sedia ada yang boleh diperbaharui terdapat di dalam negara. Konfigurasi mikro-grid mewakili agihan seni bina tenaga dari laman web pengeluar kepada pengguna dan akhirnya perhubungan di antara beberapa tempat dan beberapa pengguna. Kajian konfigurasi matriks direalisasikan dengan menggunakan alat simulasi dan dipertimbangkan dari peringkat sistem dengan perkara-perkara yang menjimatkan di samping aspek teknikal. Sebagai untuk pengoptimuman sistem hibrid mikro grid, beberapa model telah dibina untuk simulasi dan mengoptimumkan sistem hibrid. Dalam kajian ini, model seakan-akan dinamik hibrid mikro-grid tenaga sistem ini dibina menggunakan perisian Homer yang berdasarkan beban isi rumah tempatan yang tipikal. Hasil yang optimal telah diperolehi di bawah sumber solar / angin data tempatan dan pecahan boleh diperbaharui kekangan. Cuaca tropika Malaysia yang mempunyai penyinaran yang banyak solar dan angin sumber kaya yang sesuai untuk membina sebuah sistem tenaga boleh diperbaharui bagi kebanyakan di bawah kawasan elektrik. Menurut struktur dan ciri-ciri voltan keluaran array foto-voltan dan panel solar, rangka kerja tenaga PV sistem simulasi model yang dijalankan. Dalam model ini, kaedah mencemaskan dan pemerhatian digunakan untuk mengesan titik maksimum kuasa pelbagai PV. Kemudian berorientasikan kaedah kawalan vektor dilaksanakan untuk mencapai dual kawalan gelung tertutup bagi DC voltan dan arus AC, dan disambungkan ke grid utiliti oleh penyongsang tiga fasa voltan PWM. Dalam persekitaran yang sebenar, suhu PV array dan penyinaran suria berubah, dan ini akan dipertimbangkan dalam penyelewakan. Sejak sistem PV tenaga tidak boleh menyimpan tenaga yang berlebihan, ciri-ciri mengecas dan menyahcas bateri juga dikaji dan simulasi. Penyimpanan bateri boleh menyumbang kepada kestabilan sistem tenaga PV. Model dinamik yang dicadangkan hibrid mikro-grid dibina di Matlab Simulink perisian, simulasi kedua-dua operasi grid yang berkaitan dan operasi bersendirian dijalankan. Siri data yang diperolehi daripada simulasi ini boleh menjadi sokongan untuk sistem sebenar yang praktikal, yang mempunyai nilai praktikal yang tertentu.

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