## Optimal loading analysis with penalty factors for generators using brute force method

Mohammad Khurshed Alam<sup>1</sup> and Mohd Herwan Sulaiman<sup>2</sup> <sup>1,2</sup>Faculty of Electrical and Electronics Engineering Technology, Universiti Malaysia Pahang(UMP), 26600 Pekan,Pahang,Malaysia pes20002@stdmail.ump.edu.my and herwan@ump.edu.my

## Abstract

Optimal load dispatching is an important challenge for modern electric and computational engineering. Considering different linear and nonlinear constraints optimal load analysis is done to predict the utility and operating duration of the different power stations. This paper reports the optimal loading analysis method using the Brute Force method with and without considering the penalty factor of power line loss. In this work, two different algorithms are discussed with their mathematical explanation and analyzing feasibility. The algorithms are designed and analyzed in Matlab 2018a. Several conditions are examined by the proposed algorithms and the yields are explained with numerical and graphical presentation. The results prove the effectiveness of the proposed algorithms. Furthermore, the pros and cons of the proposed methods are also discussed in this work.

## **Keywords**

Optimal loading analysis; Parallel operation of generator; Penalty factor; Brute force method

## References

- 1. A. Bhadoria, S. Marwaha, and V. K. Kamboj, "An optimum forceful generation scheduling and unit commitment of thermal power system using sine cosine algorithm," Neural Computing & Application, vol. 32, pp. 2785–2814 (2020). https://doi.org/10.1007/s00521-019-04598-8
- 2. T. T. Nguyen, C.-T. Nguyen, L. V. Dai, and N. V. Quynh, "Finding Optimal Load Dispatch Solutions by Using a Proposed Cuckoo Search Algorithm," Mathematical Problems in Engineering, vol. 2019, no. 1564693, 2019. doi: 10.1155/2019/1564693

- 3. P. Hansen, "A separable approximation dynamic programming algorithm for economic dispatch with transmission losses," Yugoslav Journal of Operations Research, vol. 12, no. 2, 2002.
- 4. N. T. Thang, "Solving economic dispatch problem with piecewise quadratic cost functions using lagrange multiplier theory," in Proceedings of the 3rd International Conference on Computer Technology and Development, (ICCTD '11), pp. 359–364, ASME Press, 2011.
- 5. S. K.Mishra and S.K.Mishra, "A comparative study of solution of economic load dispatch problem in power systems in the environmental perspective," Procedia Computer Science, vol. 48, pp. 96–100, 2015.