

Effects of CO₂ binary mixtures on pipeline performance for carbon capture and storage

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ABSTRACT

Captured CO₂ from the manufacturing industries and power generation sources are not pure and may contain usually some amount of impure components, which affect the flow dynamics of the CO₂ in the pipelines. Major component of impure components includes N₂, H₂, H₂S, O₂, Ar etc., depending on the capture technology used for the removal of CO₂ streams. To design efficient CO₂ pipeline transportation systems, it is imperative to understand the effect of these impure components on the flow behaviour. The simulation of the effect of CO₂ binary mixture on pipeline performance is carried out in this study. The steady-state flow in pipeline is described by a set of parabolic mass, momentum and energy conservation equations. To solve the set of equations subject to the boundary and the inlet conditions of the pipeline, the non-linear algebraic solver library DNSQE in Fortran is used to study the behaviour of 90 vol% CO₂, and 10 vol% single impure component (N₂, H₂, H₂S, O₂ and Ar). The phase diagram and pertinent fluid properties are calculated using the Peng-Robinson (PR) equation of state implemented in NIST Reference Fluid Thermodynamics and Transport Properties database program REFPROP. The results reveal that the bubble point curves were lifted up to higher pressures by impure components. The changes in the bubble point would affect the operating conditions of CO₂ pipeline. The presence of impure components also changed the properties of the flowing fluid. From the results, H₂ shows the most significant impact on the performance of CO₂ pipeline as the highest pressure drop by ca. 0.18 bar/km which has smaller density and greater flow velocity against other CO₂ streams. The results also show that Ar had the mildest effect followed by O₂, N₂ and CO. In the case of H₂S, the flow parameters are found to be nearly identical to those for pure CO₂. The pressure drop for binary mixture contains H₂S shows the same value with pure CO₂ stream by ca. 0.13 bar/km.

KEYWORDS

Captured CO₂ streams; CO₂ pipeline; Flow behaviour; Impure components; Peng-Robinson equation of state

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