



Oxidative ethanol dry reforming for production of syngas over Co-based catalyst: Effect of reaction temperature

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ABSTRACT

Till date, oxidative ethanol steam reforming use Ni-based catalysts to produce syngas. However, Ni catalysts suffer from easy deactivation due to the coke formation at low temperatures. Therefore, oxidative ethanol dry reforming is a promising method and was investigated over 10 %Co/Al₂O₃ catalyst due to their high activity and stability to produce high-quality syngas. More importantly, the syngas can be upgraded to produce liquid biofuels and chemicals. The catalyst was evaluated in a quartz fixed-bed reactor under atmospheric pressure at $P_{CO_2} = P_{O_2} = 5$ kPa, $P_{C_2H_5OH} = 15$ kPa, with reaction temperature ranging between 773 and 973 K. The γ -Al₂O₃ support and 10 %Co/Al₂O₃ catalyst had BET surface areas of 175.2 m² g⁻¹ and 143.1 m² g⁻¹, respectively. Co₃O₄ and spinel CoAl₂O₄ phases were detected through X-ray diffraction measurements on the 10 %Co/Al₂O₃ catalyst surface. H₂-TPR measurements indicate that the 10 %Co/Al₂O₃ catalyst was completely reduced at a temperature beyond 1000 K. NH₃-TPD measurements indicated the presence of the weak, medium, and strong acid sites on the γ -Al₂O₃ support and 10 %Co/Al₂O₃ catalyst. Due to increased reaction temperature from 773 to 973 K, C₂H₅OH and CO₂ conversions improved from 22.5 % to 93.6 % and 16.9–52.8 %, respectively. Additionally, the optimal yield of H₂ and CO obtained at 68.1 % and 58.3 %, respectively. Temperature-programmed oxidation experiments indicated that the amount of carbon deposition was the lowest (28.92 %) at 973 K and increased by 41.48 % at 773 K.

1. Introduction

The increase in crude oil prices and its negative impact on the environment such as air pollution, ozone depletion, and climate change has led to the growing interest in the use of renewable and less-pollutant resources [1,2]. Synthetic gas (or syngas), a mixture of CO and H₂ is recognized as an environmentally friendly alternative energy source in recent years and it can be directly used as a fuel source for electricity generation and transport fuel [3,4]. Commonly, syngas is produced through partial oxidation of methane [5], methane steam or dry reforming [6,7], oxidative methane steam or dry reforming [8,9], ethanol steam or dry reforming [10,11] and oxidative ethanol steam reforming [12]. However, methane from natural gas is not a renewable source and thus its availability is limited. There is a growing interest in the use of ethanol among biomass-derived feedstocks [13]. Compared to other feedstocks such as, glycerol, ethanol offers low toxicity, ease of production in large quantities, relatively high hydrogen content and it is

free from sulfur-containing compounds [14]. Ethanol can be produced either by fermenting sugar or starch (first generation) or hydrolysing lignocellulose and fermenting it (second generation) [15]. There have been many studies conducted on reforming processes using both non-noble (Ni-based catalysts) and noble metal (Pt and Rh) catalysts to produce syngas. Osaze et al. studied the effect of temperature from 923 to 1023 K over 10 %Ni/SBA-15 catalyst on the performance of methane dry reforming and found that when temperature increased both CH₄ and CO₂ conversions raised about 83.4 % and 59 %, respectively due to endothermic nature of methane dry reforming [16]. However, Ni catalysts are currently faced with the challenge of early deactivation caused by the coke formation at lower temperatures [17]. In addition, cobalt-based catalysts are also used to produce syngas from oxidative ethanol steam reforming due to their high activity, stability, and low-cost alternative to noble metals [18,19]. Pereira et al. investigated the catalytic behavior and regeneration processes of oxidative ethanol steam reforming over Co/SiO₂, Co-Rh/SiO₂, and Co-Ru/SiO₂ catalysts.

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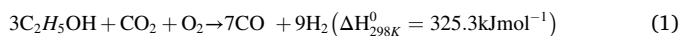
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By using oxidative treatment, CoRh/SiO₂ and CoRu/SiO₂ catalysts were activated, resulting in higher ethanol conversion and hydrogen selectivity after regeneration [20]. Sukri et al. also studied the effect of cobalt loading (Co=10 %, 15 %, 20 % and 25 %) over Co/MgO catalysts in methane dry reforming and found that the 10 %Co catalyst showed good activity, stability, the highest CH₄ and CO₂ conversions, and the lowest rate of carbon deposition at 750 °C [21]. Thus, a new, and environmentally more positive approach is oxidative ethanol dry reforming (OEDR) (cf. Eq. (1)), which converts CO₂ greenhouse gas and produces value-added synthesis gas.



To the best of our knowledge, none of the available studies have explored oxidative ethanol dry reforming over Co/Al₂O₃ catalyst. Therefore, the objective of this was the chemical and physical characteristics of 10 %Co/Al₂O₃ catalyst in addition to investigating the effect of reaction temperature on the activity and selectivity of OEDR reaction.

2. Experimental

2.1. Synthesis of catalyst

The wet impregnation method was used to impregnate 10 % (by weight, metallic) cobalt on alumina [21]. To ensure thermal stability, an adequate amount of puralox alumina (SCCa-150/200 procured from Sasol, Hamburg, Germany) was calcined for 5 h at 1023 K in a Carbolite (Bemafor, Sheffield, UK) furnace with air and a heating rate of 5 K min⁻¹. An aqueous solution of Co(NO₃)₃·6 H₂O was supplied and magnetically stirred for 3 h with pretreated γ-Al₂O₃ support in an ambient environment (Sigma-Aldrich, St. Louis, Missouri). The mixture was dried at 383 K for 24 h. Moreover, it was calcined in air with a heating rate of 5 K min⁻¹ and kept at constant temperature of 773 K for 5 h. Post crushing and sieving, the catalyst was introduced into a fixed-bed reactor with a particle size between 125 and 160 μm.

2.2. Characterization of catalyst

Micromeritics ASAP-2020 (Norcross, Georgia) at 77 K was used to measure Brunauer-Emmett-Teller (BET) surface areas for 10 %Co/Al₂O₃ catalyst and γ-Al₂O₃ support. During BET measurement, the sample was degassed for 1 h at 573 K in N₂ flow to remove moisture and volatile contaminants. Rigaku Miniflex II (Akishima-shi, Tokyo, Japan) X-ray diffraction system was utilized to study the crystal structure of γ-Al₂O₃ support and 10 %Co/Al₂O₃ catalyst at 30 kV and 15 mA and Cu target was used as a source of radiation (wavelength, λ of 1.5418 Å). Diffraction patterns were scanned from 3° to 80° with an imaging speed of 1° min⁻¹ and a step size of 0.02° to obtain high-resolution X-ray diffractograms. A software tool (Match! version 2.3.3) was used to measure all X-ray patterns. A micromeritics AutoChem II-2920 apparatus was used for both alumina and 10 %Co/Al₂O₃ catalyst to conduct the H₂-TPR experiment. The U-tube of quartz was loaded with 0.1 g of sample and sandwiched with quartz wool. As an initial treatment, the sample was heated to 373 K under 50 ml min⁻¹ in He flow for 30 min to remove volatile compounds from the sample. Following this, the temperature of the sample was increased to 1173 K and kept at the constant temperature for 30 min under 50 ml min⁻¹ 10 %H₂/Ar mixture. The amount of carbon accumulated on the spent specimen surface after OEDR, temperature-programmed oxidation (TPO) was measured using a thermogravimetric analyzer (TGA Q500, TA Instruments, New Castle, Delaware). During TPO, the catalyst was preheated to 373 K (heating rate 10 K min⁻¹) for 30 min under N₂ (100 ml min⁻¹) atmosphere. Thereafter, the temperature was increased from 373 to 1023 K (10 K min⁻¹ ramping rate) under 3 N₂:1 O₂ flow. Under N₂ atmosphere, the sample was cooled to ambient temperature and was isothermally heated. Isothermal heating of the sample was carried out for 30 min and

the sample had to be cooled with N₂ to reach ambient temperature. Micromeritics AutoChem II-2920 chemisorption system was utilized to determine both catalyst and support acidic properties. Before each measurement, approximately 0.1 g of the sample was pretreated at 773 K for 1 h at 50 ml min⁻¹ under He flow to eliminate moisture and physisorbed compounds. The sample was cooled to 423 K under inert atmosphere after reduction in situ. Thereafter, adsorption was performed for 30 min at the same temperature in 50 ml min⁻¹ of 10 %H₂/Ar. The NH₃ molecules in the gas phase were removed by purging with He gas for 30 min at 423 K after 1 h of adsorption using 5 % NH₃ in He balance. As part of the purging process at the same temperature with He gas for 30 min, NH₃ molecules were removed from the gas phase by heating at 1073 K (heating rate 10 K min⁻¹) for 10 min. Thermal conductivity detectors (TCD) were used to measure the quantity of desorbed NH₃ gas entering the U-tube from the outlet.

2.3. Catalytic activity test

A quartz tube reactor having an outer diameter of 3/8 in. and length of 17 in. was used to conduct OEDR experiments. This reactor was placed vertically within a split tubular furnace (LT furnace) during the experiments with stoichiometrically set to 3:1:1 for C₂H₅OH:CO₂:O₂ and temperatures between 773 and 973 K under atmospheric pressure. OEDR was performed on the catalyst by reducing it to 973 K with 50 % H₂/N₂ (60 ml min⁻¹) with heating at a rate of 10 K min⁻¹ for 2 h before the reaction. The quartz tube reactor was filled with approximately 0.1 g_{cat} of the catalyst surrounded by a layer of quartz wool. In this experiment, KellyMed KL602 syringe pump (Beijing, China) and Alicat mass flow controller (Tucson, Arizona) were employed to ensure that ethanol and gas (viz, CO₂, O₂ reactant and N₂ diluent) were accurately fed to the top of the reactor. The gas hourly space velocity (GHSV) was calculated as 42 L g_{cat}⁻¹ h⁻¹ for each reaction. To obtain the intrinsic catalytic activity, high GHSV, small catalyst loadings, and tiny particle sizes were selected in order to ensure negligible mass and heat transfer resistances. The detailed calculation is included in the [supplementary information](#) for avoiding the mass and heat transfer intrusions. To maintain the 70 ml min⁻¹ flow rate, N₂ was used as a tie component. As part of the analysis, a gas chromatograph (GC) from the Agilent 6890 Series (Agilent, Santa Clara, California) fitted with FID and TCD detectors to determine the composition of the gaseous effluent. The carbon balance is calculated by dividing the total moles of carbon in the products with the total moles of carbon reacted. The carbon mass balance was carried out for each run of the reaction, and it was greater than 91.3 %–98.8 %, confirming their remarkable resilience toward coke deposition during the OEDR.

3. Results and discussion

3.1. Physicochemical properties of the catalyst

The γ-Al₂O₃ support and 10 %Co/Al₂O₃ catalyst were examined for their textural characteristics, such as BET surface area, average pore volume, and pore diameter. It was observed that the γ-Al₂O₃ support had a relatively BET area of 175.2 m² g⁻¹, an average pore volume of 0.46 cm³ g⁻¹, and a pore diameter of 10.7 nm. However, the surface area, pore-volume, and pore size of the 10 %Co/Al₂O₃ catalyst were smaller having values of 143.1 m² g⁻¹, 0.36 cm³ g⁻¹ and 10.6 nm, respectively. This could possibly be due to the introduction of Co oxides onto the γ-Al₂O₃ support surface.

Fig. 1 displays the comparison of fresh and spent XRD profiles of 10 %Co/Al₂O₃ catalyst and the calcined γ-Al₂O₃ support. The Joint Committee on Powder Diffraction Standards database was utilized to obtain a qualitative interpretation of the crystalline phase present in all specimens [22]. The γ-Al₂O₃ phase peaks at 2θ of 18.92°, 32.88°, 37.10°, 45.61°, and 67.17° was detected on fresh 10 %Co/Al₂O₃ catalyst (JCPDS card number: 04–0858) see Fig. 1(a). Furthermore, the spinel CoAl₂O₄

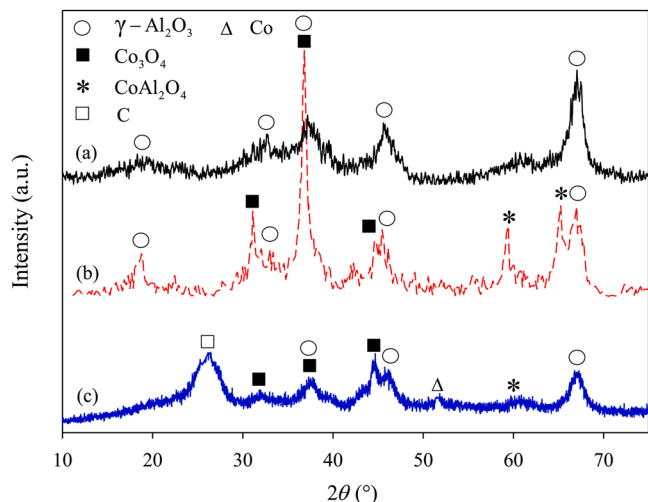
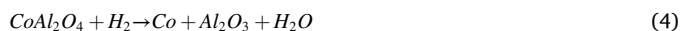


Fig. 1. XRD profiles of (a) gamma- Al_2O_3 support, (b) fresh 10 % $\text{Co}/\text{Al}_2\text{O}_3$ and (c) spent 10 % $\text{Co}/\text{Al}_2\text{O}_3$ catalyst at $P_{\text{CO}_2} = P_{\text{O}_2} = 5$ kPa, $P_{\text{C}_2\text{H}_5\text{OH}} = 15$ kPa and $T = 973$ K.

phase was observed at 2θ of 59.51° and 65.38° (JCPDS card number: 82–2246) over 10 % $\text{Co}/\text{Al}_2\text{O}_3$ catalyst. This was due to strong metal support interaction between Al_2O_3 and CoO , resulting in the formation of CoAl_2O_4 (see Fig. 1(b) and (c)) [23]. However, CoAl_2O_4 form was also observed on spent specimens (see Fig. 1(c)). As a result, it would be expected that the low peak intensity and absence of $2\theta = 65.38^\circ$ would indicate that the lower amount of CoAl_2O_4 phase on the spent catalyst than the fresh catalyst could be due to the reduction of H_2 to Co^0 during activation. The XRD patterns of spent 10 % $\text{Co}/\text{Al}_2\text{O}_3$ catalyst after the OEDR at $P_{\text{CO}_2} = P_{\text{O}_2} = 5$ kPa, $P_{\text{C}_2\text{H}_5\text{OH}} = 15$, and 973 K is shown in Fig. 1(c). In both fresh and spent samples, Co_3O_4 phase was detected at 2θ of 31.45° , 37.10° , and 44.79° (JCPDS card number: 74–2120) see Fig. 1(b) and (c). However, the presence of the Co_3O_4 phase on the spent catalyst indicates that the Co^0 metallic phase was unavoidably re-oxidized during the OEDR process due to the catalyst being sufficiently reduced in H_2 . Based on a diffractogram of the spent catalyst, the first broad peak centered around 2θ of 26.38° can be attributed to graphitic carbon (JCPDS card number: 75–0444) that is likely to have formed during the decomposition of ethanol and cracking of CH_4 intermediate at a high temperature [24]. Additionally, a new peak was observed on spent catalyst at 2θ of 51.50° (JCPDS card number: 15–0806) can be attributed to the Co phase [25,26]. Consequently, the stability of the catalytic performance can be attributed to the maintenance of the active metal phase after the OEDR process.

The H_2 -TPR method was performed to investigate the reducibility of catalyst and support. According to Fig. 2(a), the H_2 -TPR analysis of calcined $\gamma\text{-Al}_2\text{O}_3$ did not indicate any reduction peaks and it was stable and did not reduce in response to H_2 . Furthermore, three significant peaks (P1, P2, and P3) were observed on 10 % $\text{Co}/\text{Al}_2\text{O}_3$ catalyst surface (Fig. 2(b)). P1 at temperatures between 458 and 720 K was due to the reduction of Co_3O_4 into intermediate CoO (cf. Eq. 2), while P2 at temperatures between 743 and 765 K corresponds to the reduction of CoO into metallic Co^0 (cf. Eq. 3) [27]. Moreover, another shoulder peak (P3) was observed at temperatures between 766 and 1014 K. This is attributed to the reduction of the spinel CoAl_2O_4 phase into the metallic Co^0 phase [28] (see Eq. 4).



In addition, Papageridis et al. [29] have also revealed that, due to

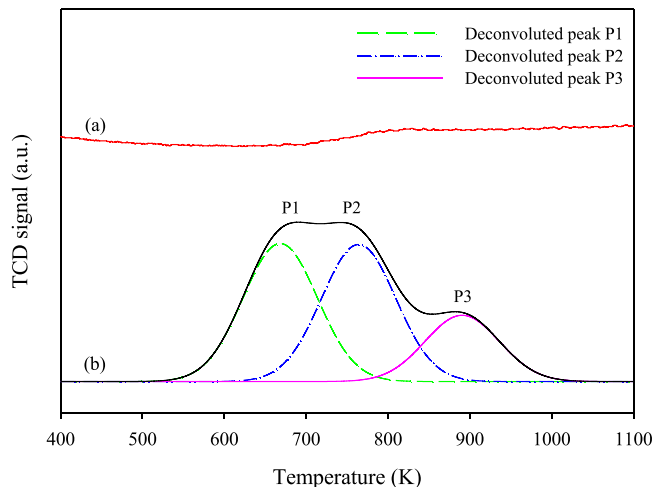


Fig. 2. Profiles of H_2 -TPR on (a) gamma- Al_2O_3 support and (b) 10 % $\text{Co}/\text{Al}_2\text{O}_3$ catalyst ramped up at a rate of 10 K min^{-1} .

high calcination temperatures, Co^{2+} ions migrate into the lattice of Al_2O_3 support and persist in tetrahedral positions in spinel CoAl_2O_4 . As a result, CoO and Al_2O_3 interact strongly in CoAl_2O_4 species, which can produce a strong resistance to H_2 reduction.

Fig. 3 shows a measurement of the NH_3 -TPD over $\gamma\text{-Al}_2\text{O}_3$ support and 10 % $\text{Co}/\text{Al}_2\text{O}_3$ catalyst. The $\gamma\text{-Al}_2\text{O}_3$ support and 10 % $\text{Co}/\text{Al}_2\text{O}_3$ catalyst exhibit weak, medium, and strong acid sites for different desorption temperatures ranging from 423 to 570 K, 571–710 K, and 721–1026 K, respectively [30,31]. Consequently, the strong acid sites possess a higher NH_3 desorption temperature than 713 K and is likely that they correspond to Brønsted acid sites. However, while the weak and medium acid sites possess a lower NH_3 desorption temperature, indicating the presence of Lewis and/or Brønsted acids sites [32]. According to Fig. 3, the $\gamma\text{-Al}_2\text{O}_3$ support contains three different acid centres, resulting in an overall NH_3 uptake of 4.77 mmol NH_3 $\text{g}_{\text{cat}}^{-1}$. Adding Co metal to $\gamma\text{-Al}_2\text{O}_3$ significantly improved the NH_3 uptake from 4.77 to 6.89 mmol NH_3 $\text{g}_{\text{cat}}^{-1}$ (about 44.4 %). Based on this observation, it is possible that an extra acid site is formed at the interface between the Co metal and $\gamma\text{-Al}_2\text{O}_3$ support. Cheng et al. [33] reported that the adding Co to the calcined support increased acid site concentration and increased strong acid site concentration. According to this observation, some weak acid sites were replaced during thermal activation by impregnating Co species, resulting in strong acid sites. Thus, the catalytically active site may be protonated and likely located at the interface

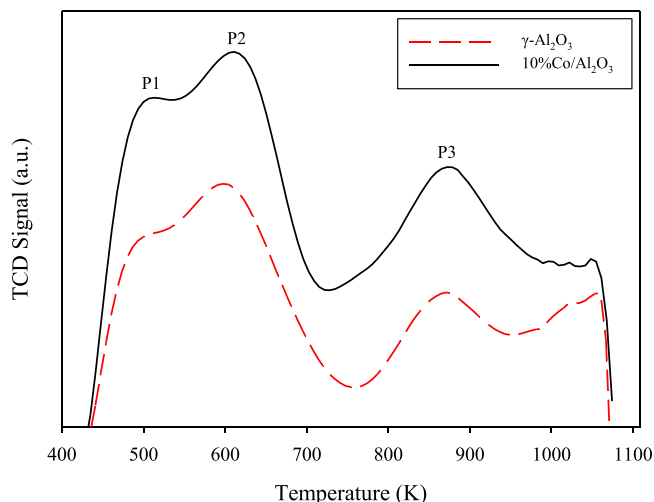


Fig. 3. NH_3 -TPD profiles of Al_2O_3 support and 10 % $\text{Co}/\text{Al}_2\text{O}_3$ catalyst.

between the metal and alumina support.

In terms of carbon formation on a surface, it is well known that the acidity of the surface is a significant factor, whether the surface is the catalyst or the support. The formation of carbon is accelerated by positively charged acidic sites on a surface due to acidic sites catalyzing the cracking reaction. Gamma alumina is generally used as a support material during the reforming process, and its acidic properties facilitate carbon formation [34,35].

3.2. Oxidative ethanol dry reforming evaluation

This study examined the effect of reaction temperature over 10 %Co/Al₂O₃ catalyst with stoichiometric amounts of $P_{CO_2}=P_{O_2}=5$ kPa, and $P_{C_2H_5OH}=15$ kPa. The study was conducted within a temperature range of 773 and 973 K under atmospheric pressure. As illustrated in Fig. 4, temperature increase from 773 to 973 K resulted in increased conversions of C₂H₅OH and CO₂ by 22.5–93.6 % and 16.9–52.8 %, respectively. This observation can be attributed to the ethanol decomposition reaction (see Eq. (5)) [36].



The reason for the enhanced performance of C₂H₅OH conversion rather than CO₂ conversion is the presence of side reactions with reasonable decomposition of ethanol and dehydrogenation. The significant conversion of C₂H₅OH over CO₂ was due to the numerous dehydrogenation and ethanol decomposition side reactions [37]. Furthermore, the addition of O₂ during the reforming reaction suppresses carbon formation and decreases the required heat, resulting in an exothermic reaction [38].

Fig. 5 illustrates the yields of CO, H₂ and CH₄ as a function of temperature at $P_{CO_2} = P_{O_2} = 5$ kPa, and $P_{C_2H_5OH} = 15$ kPa. With an increase in temperature from 773 K to 973 K, the yield of both products (H₂ and CO) increased from 16.0 % to 68.1 % and 13.5–58.3 %, respectively. Increasing the temperature resulted in an increase in both H₂ and CO, which is consistent with the endothermic nature of Eq. (1). On the other hand, CH₄ yield also increased with rising reaction temperature (see Fig. 5). This indicates that during the C₂H₅OH decomposition (see Eq. (5)), CH₄ production rate was higher than the CH₄ reforming rate (reforming of CH₄ by CO₂ to produce syngas). Besides, this may indicate the successful conversion of ethanol into syngas [39]. As Bartholomew previously reported, the increase in CH₄ yield with reaction temperature may be due to lower carbon deposition (methane dehydrogenation) [40]. Moreover, O₂ as a reactant decreased the amount of carbon deposition during the OEDR reaction while improving the stability of the catalytic reaction for a long period of time.

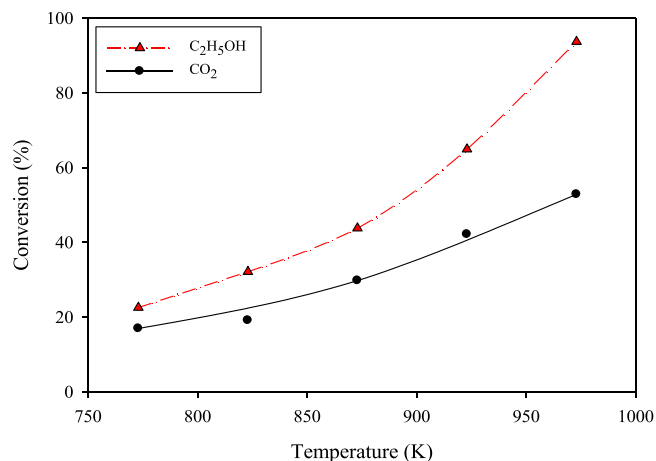


Fig. 4. Conversion of C₂H₅OH and CO₂ on 10 % Co/Al₂O₃ catalyst as a function of temperature at $P_{CO_2} = P_{O_2} = 5$ kPa and $P_{C_2H_5OH} = 15$ kPa.

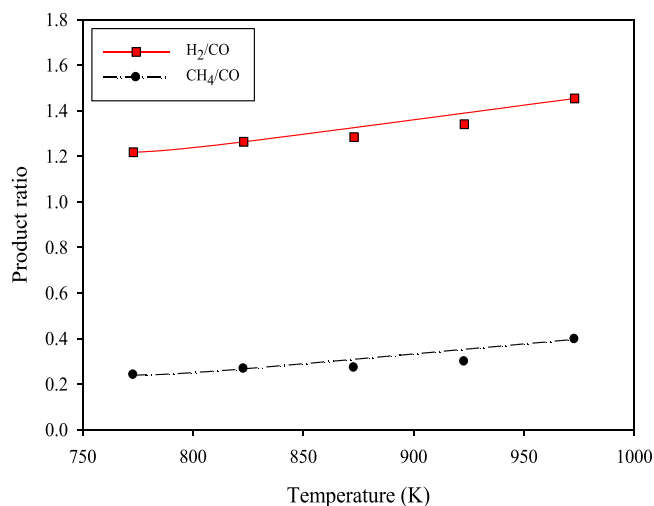


Fig. 5. Product yields over 10 % Co/Al₂O₃ catalyst as a function of temperature at $P_{CO_2} = P_{O_2} = 5$ kPa and $P_{C_2H_5OH} = 15$ kPa.

The CH₄/CO and H₂/CO ratios are determined by varying the reaction temperature at $P_{CO_2} = P_{O_2} = 5$ kPa and $P_{C_2H_5OH} = 15$ kPa in Fig. 6. Increasing reaction temperature resulted in a linear increase of H₂/CO ratio from 1.2 to 1.5, indicating an improved C₂H₅OH dehydrogenation reaction [41]. As the reaction temperature increased, CH₄/CO ratio improved. It indicates that the rate of dry reforming of CH₄ was lower than the rate of C₂H₅OH decomposition. Alongside, the preferred CO/H₂ ratio is less than 2 and can be used as feedstocks in Fischer-Tropsch synthesis to produce green fuels [42].

Table 1 shows the summary of the evaluation of the 10 %Co/Al₂O₃ catalyst for OEDR, as well as other catalysts recently used in the oxidative steam reforming (OSR) reaction. Based on the results shown in Table 1, the 10 %Co/Al₂O₃ catalyst exhibited relatively comparable conversion of C₂H₅OH and H₂ selectivity during the OEDR runs when compared with other Co-based and noble-based catalysts in the literature. Even though the 10 %Co/Al₂O₃ catalyst in this study has a slightly lower activity than noble metal catalysts, from a practical and economic standpoint, it would be a useful catalyst for large-scale syngas production via OEDR.

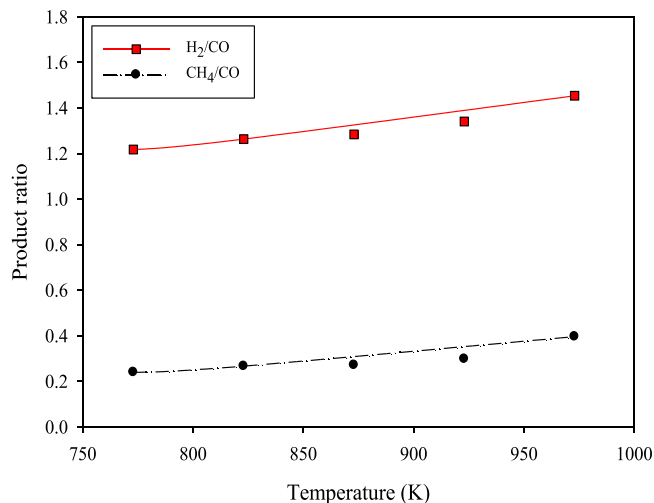


Fig. 6. Product ratio over 10 % Co/Al₂O₃ catalyst as a function of temperature at $P_{CO_2} = P_{O_2} = 5$ kPa and $P_{C_2H_5OH} = 15$ kPa.

Table 1
Summary of oxidative dry reforming performance on different catalysts reported in literature.

Catalyst	Reaction condition			Conversion EtOH (%)	Selectivity H ₂ (%)	Ref.	
	Temperature (K)	Gas hourly spece velocity	Time-on-stream (h)				
Ni/ γ -Al ₂ O ₃	923	^a n.m.	2.8	1.5/1/0.2	99	63	[43]
15Ni/CeZrAl	973	100.000 h ⁻¹	6.2	3/1/0.5	99.9	65	[44]
5 %Rh/Al ₂ O ₃	973	n.m.	140	1.6/1/0.68	95	30	[45]
8 %Co/SiO ₂	673	5.000 h ⁻¹	15	6/1/0.5	80	45	[20]
5 %NiRh/CeO ₂	623	24.379 h ⁻¹	70	4–1–0.4	94	52	[46]
6 %Co/ γ -Al ₂ O ₃	773	n.m.	1.5	3/1/0.5	97	40	[47]
10 %Co/CeO ₂	773	n.m.	50	3/1/0.5	100	58	[18]
30 %Ni/CeO ₂ -ZrO ₂	923	n.m.	15	8/1/0.5	100	75	[48]
9 %Ir/La ₂ O ₃	873	50.000 h ⁻¹	100	3/1/0.8	100	65	[49]
2 %Ir/CeO ₂	773	6.000 ml g _{cat} h ⁻¹	60	1.8/1/0.6	100	57	[50]
10 %Co/Al ₂ O ₃	773	42 L g _{cat} h ⁻¹	8	^b 1/3/1	22.5	45	This study
	823	42 L g _{cat} h ⁻¹	8	^b 1/3/1	32.1	47	This study
	873	42 L g _{cat} h ⁻¹	8	^b 1/3/1	43.7	49	This study
	923	42 L g _{cat} h ⁻¹	8	^b 1/3/1	64.9	50	This study
	973	42 L g _{cat} h ⁻¹	8	^b 1/3/1	93.6	52	This study

^a n.m.: not mentioned.

^b Indicating the ratio of CO₂/C₂H₅OH/O₂ during the OEDR.

3.3. Carbon formation and catalyst deactivation

TPO measurements were used to determine the amount of carbon deposition on the surface of the spent 10 %Co/Al₂O₃ catalyst. Fig. 7 shows the TPO results for the weight percentage of the spent sample. The spent 10 %Co/Al₂O₃ catalyst deposited the least amount of carbon (28.92 %) at 973 K. Nevertheless, the reaction temperature decreased from 973 to 773 K, and the amount of carbon deposition improved by 41.48 %. This demonstrates quicker deposition of carbon on the catalyst surface. As shown in Figs. 4 and 7, the trend of carbon weight vs. temperature curve is opposite to that of CO₂ and C₂H₅OH conversions, further indicating that the catalytic activity improved via the oxidation of carbonaceous deposition. On the other hand, XRD analysis also showed that graphitic carbon was present on the surface of the spent catalyst (see Fig. 1(c)). Ruckenstein and Wang also reported that the stability of Co/ γ -Al₂O₃ catalysts with several Co loadings and calcination temperature (6 wt. % for Tc = 500 °C and 9 wt. % for Tc = 1000 °C) exhibited stable activity. However, catalysts with high Co loadings (above 12 wt. %) accumulated significant amounts of carbon during reforming and demonstrated deactivation [51]. Thus, the reduction of carbon deposited on the catalyst surface resulted in a higher conversion of C₂H₅OH and CO₂.

4. Conclusions

The present study describes the OEDR for syngas production over Co/Al₂O₃ catalyst at various reaction temperatures. The catalyst design consists of 10 wt % Co and γ -Al₂O₃ support with a high specific surface area, which can prevent the sintering impact. OEDR allows the active metal phase of the catalyst to be maintained during the catalytic process, which contributes to a stable catalytic performance. The interaction between CoO and Al₂O₃ can produce CoAl₂O₄ species, and these compounds exhibit strong resistance to H₂ reduction. The level of NH₃ uptake was increased significantly from 4.77 to 6.89 mmol NH₃ g_{cat}⁻¹, resulting in the formation of extra acid sites at the interface of the Co metal and γ -Al₂O₃ support. The catalyst displays high performance for oxidative ethanol dry reforming to generate synthesis gas. Thus, it is a suitable candidate to be used as a fuel for internal combustion engines and as a chemical feedstock for the production of ammonia and methanol. According to tests conducted under various reaction temperatures, the conversion of C₂H₅OH and CO₂ increased with an increase in reaction temperature and decreased with a decrease in reaction temperature. Further, the addition of oxygen to the feed gas enhances the production

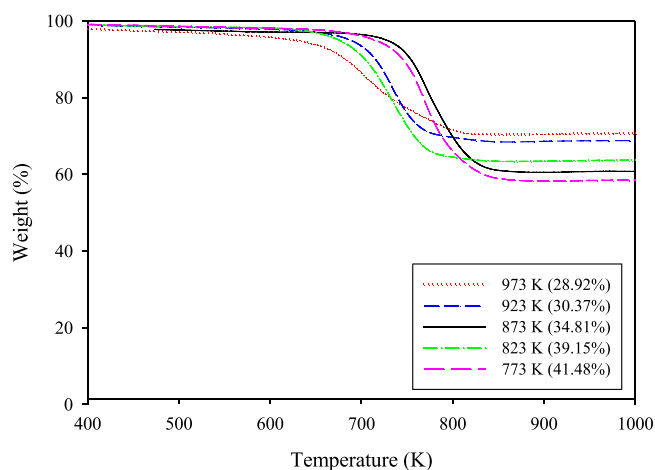


Fig. 7. Weight percentage profiles of spent 10 %Co/Al₂O₃ catalyst from 773 to 973 K with a 10 K min⁻¹ heating rate.

of H₂, CO, and CH₄ while at the same time limiting the accumulation of carbon.

Declaration of Competing Interest

The authors declare that they have no known competing financial interests or personal relationships that could have appeared to influence the work reported in this paper.

Data Availability

Data will be made available on request.

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Appendix A. Supporting information

Supplementary data associated with this article can be found in the online version at [doi:10.1016/j.mtcomm.2023.105671](https://doi.org/10.1016/j.mtcomm.2023.105671).

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